



Commission Regular Session

AUGUST 12TH, 2025

Supplemental Materials
Published 8/12

Commission Meeting Agenda

August 12th, 2025

Chair J. Bayliss	—	Commissioner J. Sandstede	—
Commissioner J. Stokes	—	Commissioner J. Babich	—
Commissioner J. Hart	—	Legal Counsel A. Borland	—
General Manager L. Peterson	—	Auditors Abdo., LLP	—
Customer Ser. & Finance J. Hietala	—	Manager of Power Supply P. Plombon	—
Electrical Operations S. Adams	—	Admin & Comm E. Dixon	—
	—	Local 94 President G. Pogachnik	—

1. CALL TO ORDER
2. ADDS/DELETES
3. APPROVAL OF MINUTES: July 15th, 2025 Commission Meetings
4. CITIZENS' FORUM: *Maximum amount of time per item: 5 minutes*
5. CONSENT AGENDA
 - A. Approve invoices >\$10,000 & approve the bills & ACH transfers dated July 10th – August 6th 2025
 - B. Approve the payroll paid & overtime report for the July 24th & August 7th, 2025 pay dates
 - C. Approve 2 Line Men to attend MMUA Overhead School
 - D. Authorize Commissioners to attend Sept. 19th HPU Organizational Strengthening Retreat
6. FINANCIALS & RISK MANAGEMENT
 - A. Approve July 2025 Interim Financials
 - B. Approve 5-Year Service Agreement and Master Agreement for Natural Gas Supply with Kinect Energy, Inc.
 - C. Approve Final Pay App & Change Order for Mine View Water Extension to Bougalis Inc. in the amount of \$184,074.
 - D. Approve Change Order for 23rd St. Project in an amount not to exceed \$125,000
 - E. Reject All Bids for PB 25-06: Electrical Distribution Groundline Pole Inspection
7. POLICY & GOVERNANCE
 - A. Approve Resolution 25-07: Resolution Authorizing the Issuance and Sale of \$20,000,000 Utility Revenue Notes, Series 2025
8. NEW BUSINESS
9. OLD BUSINESS
10. ADJOURNMENT



Item 6.A

Item 6.A – Approve July 2025 Interim Financials

August 12th, 2025

James Bayliss
Commission Chair
1902 E. 6th Avenue
Hibbing, MN 55746

RE: Item 6.A – Approve July 2025 Interim Financials

Dear Commissioners;

With the early Commission meeting on the 2nd week of the month and month end close early last week, we did not have financials ready for the packet mailing on Friday. Even so, we are now closed and financials fully reconciled pending final reporting Baker Tilly tomorrow.

Attached is the financial indicators and Internal Income and expense by Department report produced by Tammy. Backer Tilly will have the completed official, consolidated financials tomorrow morning. Details in the attached and report below.

For the seven months ending July 31st, totally operating income stands at \$1.3 million compared with \$1.1 million with the same time period in 2024.

Total change in net position, which includes non operating income such as grant proceeds, stands at \$3.2 million compared with \$1.9 million at the same period last year.

Overall, with the exception of grant income which has outperformed 2024 by \$1.5 million, the operating financial results of HPU are consistent to slightly improved from this period last year.

Please reach out with any questions in advance of tomorrow's meeting.

Sincerely;



Luke J. Peterson

Hibbing Public Utilities Commission

Financial Statements and
Supplementary Information

July 31, 2025 and December 31, 2024

Hibbing Public Utilities Commission

Table of Contents

July 31, 2025 and December 31, 2024

	<u>Page</u>
Accountants' Compilation Report	1
Financial Statements	
Statements of Net Position	3
Statements of Revenues, Expenses and Changes in Net Position	5
Statements of Cash Flows	6
Other Information	
Schedules of Departmental Revenues and Expenses	8
Budget to Actual Comparison	9

Accountants' Compilation Report

To the Commissioners of
Hibbing Public Utilities Commission

Management is responsible for the accompanying financial statements of the Hibbing Public Utilities Commission, which comprise the statements of net position as of July 31, 2025 and December 31, 2024 and the related statements of revenues, expenses and changes in net position and cash flows for the seven months and year then ended, in accordance with accounting principles generally accepted in the United States of America. We have performed compilation engagements in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Company's financial position, results of operations and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

Accounting principles generally accepted in the United States of America require the following:

- That the component unit, the Laurentian Energy Authority, be blended into the Hibbing Public Utilities Commission's financial statements.
- That the effects of Governmental Accounting Standards Board (GASB) No. 68, *Accounting and Financial Reporting for Pensions* and GASB No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*, be considered and included in the financial statements. Management has not adjusted the balances for July 31, 2025 because actuarial information is not yet available.

The items above have not been completed in accordance with generally accepted accounting principles. The effects of these departures from accounting principles generally accepted in the United States of America on financial position, results of operations and cash flows have not been determined.

Management has elected to omit the management's discussion and analysis, pension-related schedules and other postemployment benefit-related schedules that accounting principles generally accepted in the United States of America require to be presented to supplement the financial statements. Such missing information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting and for placing the financial statements in an appropriate operational, economic or historical context.

The accompanying Schedules of Departmental Revenues and Expenses and Budget to Actual Comparison are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management. The supplementary information was subject to our compilation engagement. We have not audited or reviewed the supplementary information and do not express an opinion, a conclusion, nor provide any assurance on such information.

We are not independent with respect to Hibbing Public Utilities Commission.

Baker Tilly US, LLP

Madison, Wisconsin
August 12, 2025

Hibbing Public Utilities Commission

Statements of Net Position

July 31, 2025 and December 31, 2024

	<u>July 31, 2025</u>	<u>December 31, 2024</u>
Assets and Deferred Outflows of Resources		
Current Assets		
Cash	\$ 4,192,986	\$ 4,447,094
Investments	20,489,003	26,119,909
Restricted assets:		
Cash held for fuel assistance recipients	13,422	70,788
Cash held for customer deposits	468,959	461,999
Accounts receivable, net of allowance for doubtful accounts of \$141,046 and \$58,000, respectively	2,191,029	2,458,960
Unbilled revenues	2,387,564	2,387,564
Other receivable	208,571	771,830
Current maturities notes receivable, steam conversion program	40,000	40,000
Current portion of lease receivable	82,127	82,014
Inventories	1,568,536	1,326,496
Prepaid expense	579,055	747,445
	<u>32,221,252</u>	<u>38,914,099</u>
Total current assets		
Noncurrent Assets		
Restricted assets:		
Bond reserve account	802,547	783,347
Notes receivable, steam conversion program	150,894	174,059
Lease receivable	433,995	439,674
Investment in joint venture	768,089	812,882
Regulatory assets	3,609,872	4,035,931
Capital assets:		
Plant in service	175,520,880	174,589,777
Accumulated depreciation/amortization	(98,973,825)	(95,944,137)
Construction work in progress	21,737,270	8,500,209
	<u>104,049,722</u>	<u>93,391,742</u>
Total noncurrent assets		
	<u>136,270,974</u>	<u>132,305,841</u>
Total assets		
Deferred Outflows of Resources		
Related to net pension liability	861,143	861,143
Related to postemployment benefits liability	674,169	674,169
Related to the purchase of LEA	144,962	170,246
	<u>1,680,274</u>	<u>1,705,558</u>
Total deferred outflows of resources		
	<u>\$ 137,951,248</u>	<u>\$ 134,011,399</u>
Total assets and deferred outflows of resources		

Hibbing Public Utilities Commission

Statements of Net Position

July 31, 2025 and December 31, 2024

	July 31, 2025	December 31, 2024
Liabilities, Deferred Inflows of Resources and Net Position		
Current Liabilities		
Accounts payable	\$ 2,568,626	\$ 5,267,622
Accrued interest	173,926	98,582
Accrued expenses	244,053	252,451
Due to City of Hibbing	1,390,294	1,162,904
Compensated absences payable	417,511	400,080
Current portion of lease liability	204,677	201,246
Current portion of long-term debt, bonds and notes payable	521,939	596,939
Current liabilities payable from restricted assets:		
Third-party advances for fuel assistance	13,422	70,788
Customer deposits payable	468,959	461,999
	<u>6,003,407</u>	<u>8,512,611</u>
Noncurrent Liabilities		
Compensated absences payable	981,646	1,077,137
Total post employment liability	14,541,066	14,541,066
Net pension liability	2,508,776	2,508,776
Long-term debt, bonds and notes payable	9,394,221	5,911,437
Unamortized discount	(470)	(1,282)
Lease liability	200,370	311,160
	<u>27,625,609</u>	<u>24,348,294</u>
Total liabilities	<u>33,629,016</u>	<u>32,860,905</u>
Deferred Inflows of Resources		
Related to net pension liability	1,672,882	1,672,882
Related to postemployment benefits liability	3,580,052	3,580,052
Related to leases	516,122	521,688
	<u>5,769,056</u>	<u>5,774,622</u>
Total deferred inflows of resources	<u>5,769,056</u>	<u>5,774,622</u>
Net Position		
Net investments in capital assets	88,132,912	80,294,569
Restricted for debt service	633,223	615,127
Unrestricted	9,787,041	14,466,176
	<u>98,553,176</u>	<u>95,375,872</u>
Total net position	<u>98,553,176</u>	<u>95,375,872</u>
Total liabilities, deferred inflows of resources and net position	<u>\$ 137,951,248</u>	<u>\$ 134,011,399</u>

Hibbing Public Utilities Commission

Statements of Revenues, Expenses and Changes in Net Position
Seven Months Ended July 31, 2025 and Year Ended December 31, 2024

	July 31, 2025	December 31, 2024
Operating Revenue		
Charges for services	\$ 19,954,110	\$ 30,249,624
Other	364,791	605,157
Total operating revenues	<u>20,318,901</u>	<u>30,854,781</u>
Operating Expenses		
Operation and maintenance	15,455,710	24,601,433
Depreciation and amortization	3,481,031	5,300,138
Total operating expenses	<u>18,936,741</u>	<u>29,901,571</u>
Operating income	<u>1,382,160</u>	<u>953,210</u>
Nonoperating Revenues (Expenses)		
Investment income	450,440	1,352,466
Miscellaneous nonoperating income (expense)	4,625	21,278
Equity in net income of joint venture	(44,793)	(96,147)
Interest expense	(132,968)	(162,473)
Total nonoperating revenues (expenses)	<u>277,304</u>	<u>1,115,124</u>
Income before contributions	1,659,464	2,068,334
Capital Contributions	<u>1,517,840</u>	<u>1,350,272</u>
Change in net position	3,177,304	3,418,606
Net Position, Beginning	<u>95,375,872</u>	<u>91,957,266</u>
Net Position, Ending	<u><u>\$ 98,553,176</u></u>	<u><u>\$ 95,375,872</u></u>

Hibbing Public Utilities Commission

Statements of Cash Flows

Seven Months Ended July 31, 2025 and Year Ended December 31, 2024

	July 31, 2025	December 31, 2024
Cash Flows From Operating Activities		
Receipts from customers	\$ 20,586,404	\$ 30,762,561
Principal collected from steam conversion loan program	23,165	55,179
Payments to suppliers	(12,162,256)	(18,868,697)
Payments for payroll and benefits	(3,865,049)	(6,026,532)
Net cash from operating activities	<u>4,582,264</u>	<u>5,922,511</u>
Cash Flows From Capital and Related Financing Activities		
Payments for additions to property, plant and equipment	(16,268,497)	(21,342,598)
Capital contributions received	2,093,112	775,000
Principal and interest paid on leases	(124,511)	(230,343)
Proceeds from debt issued	3,482,784	6,546,060
Principal payments on long-term debt	(75,000)	(337,684)
Interest paid	(56,812)	(62,499)
Net cash from capital and related financing activities	<u>(10,948,924)</u>	<u>(14,652,064)</u>
Cash Flows From Investing Activities		
Investments income received	136,009	1,017,640
Investments matured	6,227,670	22,633,700
Investments purchased	(301,533)	(13,533,448)
Net cash from investing activities	<u>6,062,146</u>	<u>10,117,892</u>
Net change in cash	(304,514)	1,388,339
Cash, Beginning	<u>4,979,881</u>	<u>3,591,542</u>
Cash, Ending	<u>\$ 4,675,367</u>	<u>\$ 4,979,881</u>
Cash is Presented on the Statements of Net Position		
Cash	\$ 4,192,986	\$ 4,447,094
Restricted assets	<u>1,284,928</u>	<u>1,316,134</u>
Total cash and restricted assets	5,477,914	5,763,228
Less noncash equivalents included in restricted assets	<u>(802,547)</u>	<u>(783,347)</u>
	<u>\$ 4,675,367</u>	<u>\$ 4,979,881</u>

Hibbing Public Utilities Commission

Statements of Cash Flows

Seven Months Ended July 31, 2025 and Year Ended December 31, 2024

	<u>July 31,</u> <u>2025</u>	<u>December 31,</u> <u>2024</u>
Reconciliation of Operating Income to Net Cash From Operating Activities		
Operating income	\$ 1,382,160	\$ 953,210
Adjustments to reconcile operating income to net cash from operating activities:		
Other nonoperating income (loss)	4,625	(10,771)
Depreciation and amortization	3,481,031	5,300,138
Change in operating assets, deferred outflows or resources, liabilities and deferred inflows of resources:		
Accounts receivable	267,931	185,857
Unbilled revenue	-	(74,915)
Other receivable	(12,013)	(196,558)
Inventories	(242,040)	(111,449)
Prepaid expenses	168,390	(42,247)
Receivable for steam conversion loan program	23,165	55,179
Lease receivable	5,566	72,636
Regulatory assets	-	(684,245)
Accounts payable	(581,511)	1,300,377
Compensated absences payable	(78,060)	288,711
Accrued expenses	(8,398)	19,960
Due to City of Hibbing	227,390	605,197
Third-party advances for fuel assistance	(57,366)	15,222
Customer deposits payable	6,960	4,167
Accrued post employment benefits	-	(1,586,971)
Net pension liability	-	(98,351)
Deferred inflows of resources	(5,566)	(72,636)
Net cash from operating activities	<u>\$ 4,582,264</u>	<u>\$ 5,922,511</u>
Noncash Capital and Related Financing Activities		
Unrealized gain on investments	<u>\$ 314,431</u>	<u>\$ 334,826</u>
Capital purchased on account	<u>\$ -</u>	<u>\$ 2,117,485</u>
Noncash lease asset additions	<u>\$ -</u>	<u>\$ 80,636</u>

OTHER INFORMATION

Hibbing Public Utilities Commission

Schedules of Departmental Revenues and Expenses
Periods Ended July 31, 2025 and December 31, 2024

	Seven Months Ended July 31, 2025				
	Electric	Steam	Gas	Water	Total
Operating Revenue					
Charges for services	\$ 10,488,121	\$ 1,594,412	\$ 6,137,059	\$ 1,734,518	\$ 19,954,110
Other operating revenues	199,469	58,924	41,918	64,480	364,791
Others					
Total operating revenues	<u>10,687,590</u>	<u>1,653,336</u>	<u>6,178,977</u>	<u>1,798,998</u>	<u>20,318,901</u>
Operating Expenses					
Operation and maintenance	9,619,310	1,602,214	3,231,195	1,002,991	15,455,710
Depreciation and amortization	2,103,704	574,383	216,098	586,846	3,481,031
Total operating expenses	<u>11,723,014</u>	<u>2,176,597</u>	<u>3,447,293</u>	<u>1,589,837</u>	<u>18,936,741</u>
Operating (loss) income	<u>\$ (1,035,424)</u>	<u>\$ (523,261)</u>	<u>\$ 2,731,684</u>	<u>\$ 209,161</u>	<u>\$ 1,382,160</u>
	Year Ended December 31, 2024				
	Electric	Steam	Gas	Water	Total
Operating Revenue					
Charges for services	\$ 17,237,531	\$ 2,227,237	\$ 7,706,682	\$ 3,078,174	\$ 30,249,624
Other operating revenues	321,949	98,087	80,623	104,498	605,157
Total operating revenues	<u>17,559,480</u>	<u>2,325,324</u>	<u>7,787,305</u>	<u>3,182,672</u>	<u>30,854,781</u>
Operating Expenses					
Operation and maintenance	15,601,212	2,405,133	4,971,322	1,623,766	24,601,433
Depreciation	3,207,675	990,250	391,512	710,701	5,300,138
Total operating expenses	<u>18,808,887</u>	<u>3,395,383</u>	<u>5,362,834</u>	<u>2,334,467</u>	<u>29,901,571</u>
Operating (loss) income	<u>\$ (1,249,407)</u>	<u>\$ (1,070,059)</u>	<u>\$ 2,424,471</u>	<u>\$ 848,205</u>	<u>\$ 953,210</u>

Public Utilities Commission

Budget to Actual Comparison
Seven Months Ended July 31, 2025

	<u>Actual</u>	<u>Budget</u>	<u>Difference</u>
Operating Revenue			
Electric revenue	\$ 10,687,590	\$ 10,520,236	\$ 167,354
Steam revenue	1,653,336	1,728,501	(75,165)
Gas revenue	6,178,977	6,099,628	79,349
Water revenue	1,798,998	1,868,839	(69,841)
Total operating revenues	<u>20,318,901</u>	<u>20,217,204</u>	<u>101,697</u>
Operating Expenses			
Electric:			
Operation and maintenance	9,619,310	10,064,716	(445,406)
Depreciation	2,103,704	1,540,000	563,704
Total electric	<u>11,723,014</u>	<u>11,604,716</u>	<u>118,298</u>
Steam:			
Operation and maintenance	1,602,214	1,679,162	(76,948)
Depreciation	574,383	594,300	(19,917)
Total steam	<u>2,176,597</u>	<u>2,273,462</u>	<u>(96,865)</u>
Gas:			
Operation and maintenance	3,231,195	3,016,734	214,461
Depreciation	216,098	213,500	2,598
Total gas	<u>3,447,293</u>	<u>3,230,234</u>	<u>217,059</u>
Water:			
Operation and maintenance	1,002,991	1,079,425	(76,434)
Depreciation	586,846	595,000	(8,154)
Total water	<u>1,589,837</u>	<u>1,674,425</u>	<u>(84,588)</u>
Total operating expenses	<u>18,936,741</u>	<u>18,782,837</u>	<u>153,904</u>
Operating Income (Loss)			
Electric	(1,035,424)	(1,084,480)	49,056
Steam	(523,261)	(544,961)	21,700
Gas	2,731,684	2,869,394	(137,710)
Water	209,161	194,414	14,747
Total operating income (loss)	<u>\$ 1,382,160</u>	<u>\$ 1,434,367</u>	<u>\$ (52,207)</u>

Hibbing Public Utilities Commission

Operating Income/Expenses 58% of the year completed
 July 31, 2025

	Jan-July 2025	Jan-July 2024	Annual Budget	% of budget
	Actual	Actual		
Electric				
Operating Revenues	10,488,121	9,920,623	18,034,914	
Other Revenue	199,469	221,891	221,118	
Total Electric Revenue	10,687,591	10,142,514	18,256,032	59%
Operating Expenses	9,648,371	9,962,145	17,107,709	
Depreciation and Amortization	2,103,704	1,316,808	3,286,090	
Total Electric Expenses	11,752,075	11,278,953	20,393,799	58%
Operating Income (Loss)	(1,064,484)	(1,136,439)	(2,137,767)	50%

Water				
Operating Revenues	1,734,518	1,661,169	3,208,498	
Other Revenue	64,480	48,203	63,348	
Total Water Revenue	1,798,997	1,709,372	3,271,846	55%
Operating Expenses	1,007,716	1,083,168	1,850,443	
Depreciation	586,846	397,375	1,020,000	
Total Water Expenses	1,594,562	1,480,543	2,870,443	56%
Operating Income (Loss)	204,435	228,829	401,403	51%

Gas				
Operating Revenues	6,137,059	5,397,689	8,383,697	
Other Revenue	41,918	52,173	52,191	
Total Gas Revenue	6,178,978	5,449,862	8,435,888	73%
Operating Expenses	3,233,979	3,192,465	5,171,544	
Depreciation	216,098	101,132	366,000	
Total Gas Expenses	3,450,077	3,293,597	5,537,544	62%
Operating Income (Loss)	2,728,901	2,156,265	2,898,344	94%

Steam				
Operating Revenues	1,594,412	1,547,604	2,504,308	
Other Revenue	58,924	57,419	20,997	
Total Steam Revenue	1,653,336	1,605,023	2,525,305	65%
Operating Expenses	1,604,998	1,438,987	2,378,563	
Depreciation	574,383	303,853	1,018,800	
Total Steam Expenses	2,179,381	1,742,840	3,397,363	64%
Operating Income (Loss)	(526,045)	(137,817)	(872,058)	60%

Net Operating Income/Expense	1,342,807	1,110,838	289,922	463%
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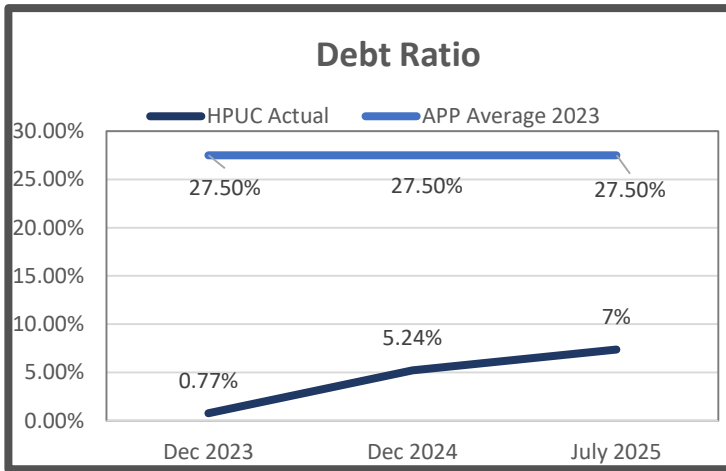
Nonoperating Revenues (Expenses)

Investment Income	454,540	871,544		
Misc nonoperating income (expense)	4,625	30,261		
Interest Expense	(132,968)	(38,652)		
Equity in LEA	(38,550)	(1,901)		
Grant income	1,517,840	3,420		
Total nonoperating revenue (expenses)	1,805,488	864,672	-	

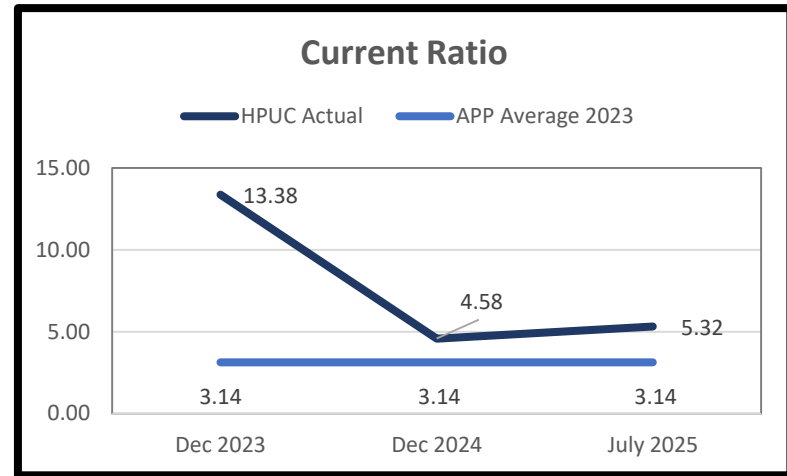
Change in Net Position	3,148,294	1,975,510		
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HPUC Financial Indicators

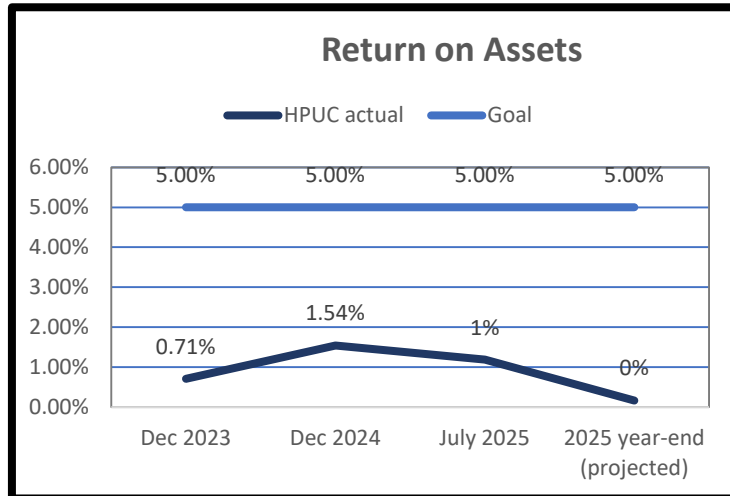
As of Month End 7/31/2025



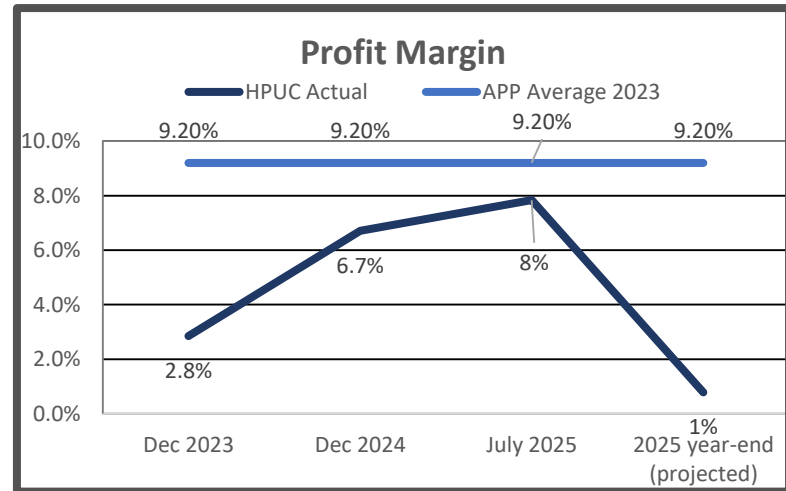
Debt Ratio – Debt/assets



Return on Assets – Net Income/Total Assets



Current Ratio – Current Assets/Current Liabilities



Profit Margin – Net Income/Revenue

Comparative Data notes

APP August 12th, 2025
 APP August 12th, 2025 Electric Utility averages published in the Public Utilities Commission Public Power Association 2023 Statistical Guidebook
 Return on Asset goal – Established by 2024 Rate Study Supplemental Materials



Item 6.D

Item 6.D – Approve Change Order for 23rd St. Project in an amount not to exceed \$125,000

August 12th, 2025

James Bayliss
Commission Chair
1902 E. 6th Avenue
Hibbing, MN 55746

RE: Item 6.D – Approve Change Order for 23rd St. Project in the amount not to exceed \$125,000

Dear Commissioners;

Please find attached for your review a correspondence from Bolton & Menk Senior Project Manager Jacob Crispo regarding a Change Order for HPU's 23rd St. Capital Investment Project. This work is being proposed to address structural failures in the existing steam vaults. This work would be completed on a time and materials basis, not to exceed the amount of \$125,000.

Sincerely;



Luke J. Peterson



**BOLTON
& MENK**

Real People. Real Solutions.

301 E Howard Street
Suite 26
Hibbing, MN 55746

Phone: (218) 231-0018
Bolton-Menk.com

Submitted Via Email

August 11, 2025

Paul Plombon
Manager of Energy Supply
1902 E 6th Avenue
Hibbing, MN 55746

Re: 2025 Capital Improvements: East 23rd Street – Additional Steam Vault & Tunnel Reconstruction

Paul,

Upon opening the north and south vault structures on 9th Avenue and 23rd Street, it was discovered that additional concrete reconstruction was required as the vaults exhibit structural deficiencies. Specifically, concrete reconstruction of portions of both the steam vault and tunnel walls in the 9th Avenue intersection. In addition, Hibbing Public Utilities has requested the additional replacement of two steam vault covers at two alley locations and a section of tunnel cover in order to replace additional condensate return along the north side of East 23rd Street from 7th Avenue E to 9th Avenue E (south of Hibbing High School). To complete this work, additional removals and structural concrete construction will be required. Photographs of the discovered deficiencies are attached.

The requested change to the contract consists of:

- Additional Reinforced Concrete Vault and Tunnel Cover Removal: 600 SQ FT (approx.)
- Additional Structural Concrete: 19 CYD (approx.)
 - Vault Cover (alley between 3rd and 4th)
 - Vault Cover (alley between 4th and 5th)
 - Tunnel Cover (north of 23rd Street in front of high school)
 - SW Vault Cover and Wall (9th Avenue and 23rd Street)
 - Tunnel Wall between north and south vaults (9th Avenue and 23rd Street)
- Additional Sawing Concrete (Full Depth): 400 LF (approx.)
- Additional Casting Assembly Special 2: 2 EA (at concrete price)

Based on discussions with KGM contractors and HPU, this work will be completed on a time and material (T&M) basis at a not to exceed price of **\$125,000**. Bolton & Menk, Inc will observe work activities and reconcile T&M rates with KGM prior to issuing payment.

Please feel free to contact me with any questions or comments regarding the revisions proposed herein.

Sincerely,

Bolton & Menk, Inc.

Jacob Crispo, P.E.
Senior Project Manager

Enclosure: Photo Log

Photo Log



Figure 1: 9th Avenue Vault: North Wall



Figure 2: Steam Tunnel Wall: West Wall



Item 6.E

Item 6.E – Reject All Bids for PB 25-06: Electrical Distribution
Groundline Pole Inspection

August 12th, 2025

James Bayliss
Commission Chair
1902 E. 6th Avenue
Hibbing, MN 55746

RE: Item 6.E – Reject All Bids for PB 25-06: Electrical Distribution Groundline Pole
Inspection

Dear Commissioners;

The bidding process for PB 25-06: Electrical Distribution has closed. HPU received two bids that differed in price by ~\$120k. Staff is recommending the rejection of all bids and a reevaluation of the project scope to ensure the accurate reflection of the testing/excavation methods.

Sincerely;



Luke J. Peterson